

SCHEDULES

[F1]SCHEDULE 2D

Regulation 21

Oil refining goods and technology

Textual Amendments

- F1** Sch. 2D inserted (14.4.2022 at 5.00 p.m.) by The Russia (Sanctions) (EU Exit) (Amendment) (No. 8) Regulations 2022 (S.I. 2022/452), reg. 1(2), Sch. Pt. 1

PART 1

Interpretation

- 1.—(1) Paragraph 1 of Schedule 3 applies for the purposes of interpreting Part 2.
- (2) Terms printed in quotation marks and not defined in this Schedule have the meaning given to them in—
- (a) Schedules 2 and 3 to the Export Control Order 2008, or
 - (b) Annex I of the Dual-Use Regulation,
- as applicable.

PART 2

Oil refining goods

2. Any thing falling within—
- (a) a commodity code mentioned in column 1 of the following table, and
 - (b) the description in column 2 corresponding to that code.

<i>Commodity code</i>	<i>Description</i>
ex 8479 89 97	Alkylation and isomerization units
ex 8543 70 90	
ex 8479 89 97	Aromatic hydrocarbon production units
ex 8543 70 90	
ex 8419 40 00	Atmospheric-vacuum crude distillation units (CDU)
ex 8479 89 97	Catalytic reforming / cracker units

Changes to legislation: There are currently no known outstanding effects for the The Russia (Sanctions) (EU Exit) Regulations 2019, SCHEDULE 2D. (See end of Document for details)

<i>Commodity code</i>	<i>Description</i>
ex 8543 70 90	
[^{F2} ex 8419 50 20, 8419 50 80]	Cold boxes in the LNG-process]
[^{F3} ex 8419 89 10]	Cooling towers and similar plant for direct cooling (without a separating wall) by means of recirculated water, designed to be used with the equipment listed in this schedule]
[^{F2} ex 8419 50 20 or 8419 50 80]	Cryogenic exchangers in the LNG-process]
[^{F2} ex 8414 10 81]	Cryogenic pumps in the LNG-process]
ex 8419 89 98	Delayed cokers
ex 8419 89 30	
ex 8419 89 10	
ex 8419 89 98	Flexicoking units
ex 8419 89 30	
ex 8419 89 10	
ex 8479 89 97	Hydrocracking reactors
ex 8419 89 98	Hydrocracking reactor vessels
ex 8419 89 30	
ex 8419 89 10	
ex 8479 89 97	
ex 8479 89 97	Hydrogen generation equipment
ex 8543 70 90	
[^{F4} ex 8419 60 00]	Hydrogen recovery and purification equipment
[^{F4} ex 8419 89 98]	
ex 8421 39 15	
ex 8421 39 25	
ex 8421 39 35	
ex 8421 39 85	
ex 8479 89 97	

<i>Commodity code</i>	<i>Description</i>
ex 8543 70 90	
ex 8479 89 97	Hydrotreatment equipment/units
ex 8543 70 90	
ex 8479 89 97	Naphtha isomerisation units
ex 8543 70 90	
ex 8479 89 97	Polymerisation units
ex 8543 70 90	
[^{F2} ex 8418 69 00	Process units for gas cooling in the LNG-process]
[^{F2} ex 8418 60 00	Process units for the liquefaction of the natural gas]
[^{F2} ex 8419 40 00	Process units for the separation and fractionation of the hydrocarbons in the LNG-process]
[^{F5} ex 8419 60 00]	Refinery fuel gas treatment and sulphur recovery equipment (including amine scrubbing units, sulphur recovery units, tail gas treatment units)
ex 8419 89 10	
ex 8419 89 30	
ex 8419 89 98	
[^{F5} ex 8421 39 35]	
[^{F5} ex 8421 39 85]	
ex 8479 89 97	
ex 8543 70 90	
ex 8456 90 00	Solvent de-asphalting units
ex 8479 89 97	
ex 8543 70 90	
ex 8479 89 97	Sulphur production units
ex 8543 70 90	
ex 8479 89 97	Sulphuric acid alkylation and sulphuric acid regeneration units
ex 8543 70 90	
ex 8419 89 10	Thermal cracking units
ex 8419 89 30	

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<i>Commodity code</i>	<i>Description</i>
ex 8419 89 98	
ex 8479 89 97	
ex 8543 70 90	
ex 8479 89 97	Toluene and heavy aromatics: Transalkylation units
ex 8543 70 90	
ex 8479 89 97	Visbreakers
ex 8543 70 90	
ex 8479 89 97	Vacuum gas oil hydrocracking units
ex 8543 70 90	

Textual Amendments

- F2** Words in Sch. 2D para. 2 Table inserted (15.7.2022) by [The Russia \(Sanctions\) \(EU Exit\) \(Amendment\) \(No. 11\) Regulations 2022 \(S.I. 2022/792\)](#), regs. 1(2), **12(6)** (with reg. 13)
- F3** Words in Sch. 2D para. 2 Table inserted (29.10.2022) by [The Russia \(Sanctions\) \(EU Exit\) \(Amendment\) \(No. 15\) Regulations 2022 \(S.I. 2022/1110\)](#), regs. 1(2)(b), **11(5)(c)**
- F4** Words in Sch. 2D para. 2 Table substituted (29.10.2022) by [The Russia \(Sanctions\) \(EU Exit\) \(Amendment\) \(No. 15\) Regulations 2022 \(S.I. 2022/1110\)](#), regs. 1(2)(b), **11(5)(a)**
- F5** Words in Sch. 2D para. 2 Table inserted (29.10.2022) by [The Russia \(Sanctions\) \(EU Exit\) \(Amendment\) \(No. 15\) Regulations 2022 \(S.I. 2022/1110\)](#), regs. 1(2)(b), **11(5)(b)**

3. Catalysts used in the following processes for the refining of crude oil to produce petroleum products—

- (a) fluid catalytic cracking;
- (b) hydroprocessing, including hydrotreating and hydrocracking,
- (c) alkylation;
- (d) catalytic reforming.

Textual Amendments

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- F4** Words in Sch. 2D para. 2 Table substituted (29.10.2022) by [The Russia \(Sanctions\) \(EU Exit\) \(Amendment\) \(No. 15\) Regulations 2022 \(S.I. 2022/1110\)](#), regs. 1(2)(b), **11(5)(a)**
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Oil refining technology

4. “Software” for the “development”, “production” or “use” of any thing falling within paragraphs 2 and 3.

5. “Technology” for the “development”, “production” or “use” of any thing falling within paragraphs 2 to 4.]

Changes to legislation:

There are currently no known outstanding effects for the The Russia (Sanctions) (EU Exit) Regulations 2019, SCHEDULE 2D.