

---

STATUTORY INSTRUMENTS

---

**2014 No. 2043**

**The Electricity Capacity Regulations 2014**

**PART 3**

Electricity capacity reports

**Annual electricity capacity report**

- 7.—(1) The Delivery Body must, before 1st June in 2015 and each subsequent year—
- (a) prepare a report in accordance with this Part (an “electricity capacity report”); and
  - (b) send the report to the Secretary of State.
- (2) An electricity capacity report must include, for each forecast period specified in paragraph (3) —
- (a) a forecast of the peak demand for electricity by customers in Great Britain during the forecast period;
  - (b) an estimate of the total amount of capacity needed to meet that demand, having regard to the reliability standard; and
  - (c) forecasts of how much of the demand for electricity, at times of peak demand, will be met by—
    - (i) interconnected capacity;
    - (ii) capacity from generating units in Great Britain or the offshore area which do not meet the general eligibility criteria;
    - (iii) capacity from generating units which already have a capacity obligation for the forecast period;
    - (iv) capacity from generating units (other than generating units described in paragraph (ii) or (iii)) which are connected to a distribution network; and
    - (v) demand side response.
- (3) The forecast periods for the purposes of paragraph (2) are—
- (a) the capacity year starting on 1st October in the calendar year in which the electricity capacity report is sent to the Secretary of State; and
  - (b) each of the subsequent 14 capacity years.
- (4) An electricity capacity report must include recommendations as to—
- (a) the portion of the target capacity that should be used in a T-4 auction in the following auction window (if such an auction is held);
  - (b) in 2017 and each subsequent year, the portion of the target capacity that should be used in a T-1 auction in the following auction window (if such an auction is held); and
  - (c) the de-rating factors that should apply to—
    - (i) generating CMUs in each generating technology class; and

(ii) demand side response CMUs,  
for the purposes of capacity auctions held in the following auction window.