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SCOTTISH STATUTORY INSTRUMENTS

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**2009 No. 140**

**ELECTRICITY**

**The Renewables Obligation (Scotland) Order 2009**

*Made - - - - 31st March 2009*

*Coming into force in accordance with Article 1*

**THE RENEWABLES OBLIGATION (SCOTLAND) ORDER 2009**

**PART 1**

**Introductory provisions**

1. Citation and commencement
2. Interpretation
3. Waste as a renewable source
4. Biomass and fuels which are to be treated as biomass
- 4A Fossil derived bioliquid

**PART 2**

**The renewables obligation**

5. The renewables obligation
6. Calculation A
7. Part of calculation A referable to Great Britain
8. Part of calculation A referable to Northern Ireland
9. Calculation B
10. Calculation C
11. Determining the total number of renewables obligation certificates to be produced in an obligation period
12. Determining the number of renewables obligation certificates to be produced by a designated electricity supplier in order to discharge its renewables obligation
- 12A Determining the number of renewables obligation certificates to be produced by a designated electricity supplier in order to discharge its renewables obligation: obligation periods beginning on or after 1st April 2019
- 12B Determining the number of renewables obligation certificates to be produced by a designated electricity supplier in order to discharge its

renewables obligation: special arrangements for obligation periods in  
respect of which article 12A does not apply

13. Further provision in relation to the production of renewables obligation  
certificates

### PART 3

Matters to be certified by and content of SROCs

14. Matters to be certified by SROCs
15. When electricity is to be regarded as supplied to customers in Great Britain  
or Northern Ireland
16. When electricity is used in a permitted way for SROCs certifying matters  
within section 32B(7) or (8) of the Act

### PART 4

Cases and circumstances when a SROC must not be issued

17. Excluded generating stations
- 17A Generating stations accredited for longer than 20 years
- 17AA Offshore wind turbines registered for longer than 20 years
- 17AB Generating stations using excluded capacity to generate electricity
- 17B Microgenerators in respect of which feed-in tariffs may be available
- 17C Generating stations (other than microgenerators) accredited before feed-in  
tariffs become available
- 17D Generating stations (other than microgenerators) accredited after feed-in  
tariffs become available
- 17E Articles 17C and 17D: supplemental
18. Generating stations first commissioned before 1st January 1990
19. Generating stations generating under arrangements referred to in the  
Electricity (Northern Ireland) Order 1992
20. Generating stations in respect of which a NFFO arrangement applied but  
was terminated
21. Non-commissioned generating stations in respect of which a NFFO  
arrangement applies
- 21A Electricity in respect of which a CFD or investment contract applies
- 21B Combustion units in relation to which a CFD or investment contract has  
been entered into
22. Circumstances in which no SROCs are to be issued in respect of electricity  
generated from renewable sources
- 22ZA Circumstances in which no SROCs are to be issued in respect of electricity  
generated from solid or gaseous biomass
- 22A Circumstances in which no SROCs are to be issued in respect of electricity  
generated from bioliquid
- 22B Common agricultural policy requirements
- 22C Electricity generated by certain types of biomass generating station
23. Circumstances in which no SROCs are to be issued by virtue of  
section 32C(8)(a) of the Act

### PART 5

SROCs to be issued by Authority in respect of RO eligible renewable output

- 23A RO input electricity, RO output electricity and ineligible renewable sources

- 24. SROCs to be issued by Authority in respect of a generating station's RO eligible renewable output
- 25. Calculating a generating station's RO eligible renewable output
- 26. RO eligible renewable output of a qualifying combined heat and power generating station

## PART 6

### Banding and grandfathering

- 27. The amount of electricity to be stated in each SROC
- 28. Electricity generated by qualifying combined heat and power generating stations
- 28A High-range co-firing in the 2013/14 obligation period
- 28B Co-firing of regular bioliquid in the 2013/14 and 2014/15 obligation periods
- 28C Low-range co-firing in the 2013/14 and 2014/15 obligation periods
- 28D Low-range co-firing of relevant energy crops
- 28E Low-range co-firing of relevant energy crops with CHP
- 29. Microgenerators
- 30. Generating stations which were accredited as at 11th July 2006
- 30A Offshore wind generating stations using 2006/10 wind turbines
- 30B Wave and tidal stream generating stations
- 30C Offshore wind generating stations using test and demonstration wind turbines
- 30D Offshore wind generating stations using floating wind turbines
- 31. Generating stations which were accredited, or held preliminary accreditation, as at 31st March 2009
- 32. Generating stations in respect of which a statutory grant has been awarded
- 33. Review of banding provisions

## PART 7

### Issue and revocation of SROCs

- 34. Issue of SROCs to generators and suppliers
- 35. Issue of SROCs to agents
- 36. General criteria for the issue of SROCs
- 37. Criteria applicable to SROCs where article 36(1)(a) or (b) cannot be complied with
- 38. Further criterion applicable to SROCs certifying matters within section 32B(3) and (5) of the Act where electricity generated otherwise than on land
- 39. Further criteria applicable to SROCs certifying matters within section 32B(3) to (6) of the Act
- 40. Further criteria applicable to SROCs certifying matters within section 32B(5), (6) and (8) of the Act
- 41. Refusing to issue and revoking SROCs
- 41A Where SROCs cannot be revoked

## PART 8

### Payments to discharge the renewables obligation, dealing with the buy-out and late payment funds, and mutualisation

- 42. Interpretation

**Changes to legislation:** There are currently no known outstanding effects for the The Renewables Obligation (Scotland) Order 2009. (See end of Document for details)

43. Payments to discharge the renewables obligation
44. Late payments to discharge the renewables obligation
45. Dealing with the buy-out fund: payments into the Consolidated Fund and to the Northern Ireland authority
46. Dealing with the late payment fund: payments into the Consolidated Fund and to the Northern Ireland authority
47. Dealing with the buy-out and late payment funds: payments to United Kingdom suppliers
48. Shortfall in the buy-out and late payment funds: the total mutualisation sum
49. Payments to be made by suppliers towards the total mutualisation sum
50. Circumstances in which payments towards the total mutualisation sum are to be re calculated
51. Re-calculated payments to be made by suppliers towards the total mutualisation sum and repayments by the Authority
52. Payments to be made to suppliers out of the mutualisation fund

#### PART 9

Provision of information, functions of the Authority and modification of this Order in relation to microgenerators in certain circumstances

53. Provision of information to the Authority
54. Information to be provided to the Authority where electricity is generated from biomass ...
- 54A Bioliquid sustainability audit report
- 54B Solid and gaseous biomass sustainability audit report
55. Provision of information to the Secretary of State
56. Exchange of information with the Northern Ireland authority
57. Functions of the Authority
58. Preliminary accreditation of generating stations
- 58ZZA Accreditation of generating stations
- 58ZZB Preliminary accreditation and accreditation: common provisions
- 58ZA Registration as a grace period generating station
- 58A Registration of offshore wind turbines
- 58B Registration of additional capacity
59. SROC Register
60. Modification of this Order in relation to microgenerators in certain circumstances
61. Revocation, transitional and savings
- Signature

#### SCHEDULE A1 GREENHOUSE GAS EMISSION CRITERIA FOR BIOLIQUID

1. Interpretation
2. The greenhouse gas emission criteria
3. Calculating the percentage difference
4. The mixed value method must not be used for the...
5. ....
6. The default percentage must not be used for the purposes...

#### SCHEDULE A1A GREENHOUSE GAS EMISSION CRITERIA FOR SOLID AND GASEOUS BIOMASS PART 1 Greenhouse gas emission criteria

1. Interpretation
  2. The greenhouse gas emission criteria
  3. Calculating the greenhouse gas emissions
  4. The default value method must not be used to calculate...
  5. For the purposes of paragraph 4(c), paragraph 7 of Part...
    - PART 2 Actual value method
  6. Where the greenhouse gas emissions from the use of biomass...
  7. In paragraph (6)— (a)  $\eta_{el}$  is equal to...
    - PART 3 Default value method
  8. The greenhouse gas emissions from the use of biomass are...
  9. In paragraph (8)— (a)  $\eta_{el}$ ,  $\eta_h$ ...
    - PART 4 Default greenhouse gas emissions from the production of biomass
- SCHEDULE A2 Land criteria
1. Interpretation
  2. Land criteria: bioliquids
  3. Land criteria: woody biomass
  4. Land criteria: other fuels
  5. Protected sources
  6. Sustainable source
  7. Exempt purposes
- SCHEDULE 1 CALCULATION OF THE SROC OBLIGATION
- SCHEDULE 2 ELECTRICITY TO BE STATED IN SROCs
- PART 1 INTERPRETATION
1. (1) In this Schedule— “2009/11 dedicated biomass generating station” means...
    - PART 2 AMOUNT OF ELECTRICITY TO BE STATED IN SROCs ISSUED FOR ELECTRICITY GENERATED USING PRE-2013 CAPACITY
    - PART 2A AMOUNT OF ELECTRICITY TO BE STATED IN SROCs ISSUED FOR ELECTRICITY GENERATED USING 2013/14 CAPACITY, 2014/15 CAPACITY, 2015/16 CAPACITY OR POST-2016 CAPACITY
    - PART 2B AMOUNT OF ELECTRICITY TO BE STATED IN SROCs ISSUED FOR ELECTRICITY GENERATED USING PRE-2013 CAPACITY OR 2013/15 CAPACITY WHERE ARTICLE 28(3) OR (4) APPLIES
    - PART 2C AMOUNT OF ELECTRICITY TO BE STATED IN SROCs ISSUED FOR ELECTRICITY GENERATED USING 2015/16 CAPACITY WHERE ARTICLE 28(5) APPLIES
    - PART 2D AMOUNT OF ELECTRICITY TO BE STATED IN SROCs ISSUED FOR ELECTRICITY GENERATED USING POST-2016 CAPACITY WHERE ARTICLE 28(6) APPLIES

**Changes to legislation:** There are currently no known outstanding effects for the The Renewables Obligation (Scotland) Order 2009. (See end of Document for details)

PART 3 AMOUNT OF ELECTRICITY TO BE  
STATED IN RENEWABLES OBLIGATION  
CERTIFICATES WHERE ARTICLE 30(3)  
APPLIES

PART 4 AMOUNT OF ELECTRICITY TO BE  
STATED IN RENEWABLES OBLIGATION  
CERTIFICATES WHERE ARTICLE 30(5)  
OR ARTICLE 31(4) APPLIES

SCHEDULE 3 AMOUNT OF RELEVANT SHORTFALL FOR THE  
RELEVANT OBLIGATION PERIOD

SCHEDULE 3A ACTUAL VALUE METHOD FOR CALCULATING  
EMISSIONS FROM THE USE OF BIOMASS

1. The greenhouse gas emissions from the use of biomass are...
2. In this Schedule— (a)  $\eta_{el}$  is equal to...

SCHEDULE 3B DEFAULT VALUE METHOD FOR CALCULATING  
EMISSIONS FROM THE USE OF BIOMASS

PART 1 METHOD FOR CALCULATING  
EMISSIONS

1. The greenhouse gas emissions from the use of biomass are...
2. In this Schedule— (a)  $\eta_{el}$ ,  $\eta_h$ ...

PART 2 DEFAULT GREENHOUSE GAS  
EMISSIONS FROM THE PRODUCTION  
OF BIOMASS

SCHEDULE 4 THE REGISTER

1. The Authority must establish and maintain the Register referred to...
2. The Register must identify whether or not a SROC subsists...
3. Particulars of a SROC comprise— (a) the name of the...
4. A person may only be the registered holder of a...
5. The Authority may from time to time draw up procedural...
6. The Authority must delete from the Register any SROC which—...
7. Where the registered holder of a SROC and a person...
8. Where the Authority receives requests under paragraph 7(a) it must...
9. Where— (a) a SROC is issued under this Order; or...
10. The substitute cannot be the registered holder of a SROC...
11. The Register may be amended by a decision of the...
12. The contents of the Register (including the entries referred to...
13. Where any person considers that an entry maintained in respect...
14. The Authority must in any procedural guidelines which it produces...
15. In this Schedule “banking day” means a day on which...

Explanatory Note

**Changes to legislation:**

There are currently no known outstanding effects for the The Renewables Obligation (Scotland) Order 2009.