Changes to legislation: There are currently no known outstanding effects for the Commission Regulation (EU) No 601/2012 (repealed), Division Calculation Method B —. (See end of Document for details)

ANNEX IV

Activity-specific monitoring methodologies related to installations (Article 20(2))

8. PFC emissions from production or processing of primary aluminium as listed in Annex I to Directive 2003/87/EC

B. Determination of PFC emissions

Calculati**Øv**ervoltage Method Method

B —

Where the anode effect overvoltage is measured, the operator shall use the following equations for the determination of PFC emissions:

 CF_4 emissions $[t] = OVC \times (AEO/CE) \times Pr_{Al} \times 0,001$

 C_2F_6 emissions [t] = CF_4 emissions × F_{C2F6}

Where:

OVC	= Overvoltage coefficient ('emission factor') expressed as kg CF ₄ per
	tonne of aluminium produced per mV overvoltage;
AEO	= Anode effect overvoltage per cell [mV] determined as the integral of
	(time \times voltage above the target voltage) divided by the time (duration)
	of data collection;
CE	= Average current efficiency of aluminium production [%];
Pr _{Al}	= Annual production of primary Aluminium [t];
F _{C2F6}	= Weight fraction of C_2F_6 (t C_2F_6/t CF ₄);

The term AEO/CE (Anode effect overvoltage/current efficiency) expresses the time-integrated average anode effect overvoltage [mV overvoltage] per average current efficiency [%].

Emission factor	:	The emission factor for CF_4 ('overvoltage coefficient' OVC) shall express the amount [kg] of CF_4 emitted per tonne of aluminium produced per millivolt overvoltage [mV]. The emission factor of C_2F_6 (weight fraction F_{C2F6}) shall express the amount [t] of C_2F_6 emitted proportionate to the amount [t] of CF_4 emitted.
Tier 1	:	The operator shall apply technology-specific emission factors from Table 2 of this section of Annex IV.
Tier 2	:	The operator shall use installation-specific emission factors for CF ₄ [(kg CF ₄ /t Al)/(mV)] and C ₂ F ₆ [t C ₂ F ₆ /t CF ₄] established through continuous or intermittent field measurements. For the determination of those emission factors, the operator shall use the most recent version of the guidance mentioned under tier 3 of section 4.4.2.4 of the 2006 IPCC Guidelines. The operator shall determine the emission factors with a maximum uncertainty of \pm 15 % each.

The operator shall determine the emission factors at least every three years or earlier where necessary due to relevant changes at the installation. Relevant changes shall include a change in the distribution of anode effect duration or a change in the control algorithm affecting the mix of the types of anode effects or the nature of the anode effect termination routine.

Changes to legislation: There are currently no known outstanding effects for the Commission Regulation (EU) No 601/2012 (repealed), Division Calculation Method B —. (See end of Document for details)

Table 2:

TECHNOLOGY-SPECIFIC EMISSION FACTORS RELATED TO OVERVOLTAGE ACTIVITY DATA

Technology	Emission factor for CF ₄ [(kg CF ₄ /t Al)/mV]	Emission factor for C ₂ F ₆ [t C ₂ F ₆ /t CF ₄]
Centre Worked Prebake (CWPB)	1,16	0,121
Vertical Stud Søderberg (VSS)	N.A.	0,053

Changes to legislation:

There are currently no known outstanding effects for the Commission Regulation (EU) No 601/2012 (repealed), Division Calculation Method B —.