
SCOTTISH STATUTORY INSTRUMENTS

2009 No. 140

ELECTRICITY

The Renewables Obligation (Scotland) Order 2009

Made - - - - 31st March 2009

Coming into force in accordance with Article 1

THE RENEWABLES OBLIGATION (SCOTLAND) ORDER 2009

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1. The greenhouse gas emissions from the use of biomass are...
2. In this Schedule— (a) η e l is equal to...

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PART 1 METHOD FOR CALCULATING EMISSIONS

1. The greenhouse gas emissions from the use of biomass are...
2. In this Schedule— (a) η e l , η h...

PART 2 DEFAULT GREENHOUSE GAS EMISSIONS FROM THE PRODUCTION OF BIOMASS

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8. Where the Authority receives requests under paragraph 7(a) it must...
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10. The substitute cannot be the registered holder of a SROC...
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15. In this Schedule “banking day” means a day on which...

Explanatory Note

Changes to legislation:

There are currently no known outstanding effects for the The Renewables Obligation (Scotland) Order 2009.