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STATUTORY INSTRUMENTS

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**2017 No. 493**

**The Electricity and Gas (Internal Markets) Regulations 2017**

**Amendments to Schedule 6A to the 1989 Act**

6.—(1) Schedule 6A to the 1989 Act(1) (provisions imposing obligations enforceable as relevant requirements) is amended as follows.

(2) In paragraph 4(e)(v) (persons required to be certified as independent), for “points 5.1 to 5.10” substitute “points 5.1 to 5.4 and 5.10”.

(3) After paragraph 9A insert—

**“Nominated electricity market operators**

**9B.** The following provisions in the CACM Regulation are relevant provisions in relation to a nominated electricity market operator (“NEMO”)—

- (a) Article 7(1) to (4) (NEMO tasks);
- (b) Article 9(1), (4), (9), (12) and (14) (duties relating to development and adoption of terms and conditions or methodologies);
- (c) Article 10 (day-to-day management of the single day-ahead and intraday coupling);
- (d) Article 12 (duties relating to consultation);
- (e) Article 13 (confidentiality obligations);
- (f) Articles 32(5), 43(2), 56(2), 72(2) and 82(6) (requirements to provide information);
- (g) Articles 36 and 37 (duties in relation to algorithm development);
- (h) Articles 38, 39(1) to (3), 40, 41, 42, 45, 46(2), 47(4) to (6), 48(1), (3) and (4) and 50 (duties and requirements relating to single day-ahead coupling);
- (i) Articles 51, 52, 53, 54, 55(1) and (4), 57, 58(3), 59(5) to (7), 60 and 62 (duties and requirements relating to single intraday coupling);
- (j) Article 65(1) (removal of explicit allocation);
- (k) where the NEMO is a central counter party (within the meaning given by Article 2(42) of the CACM Regulation), Article 68 (duties relating to clearing and settlement);
- (l) Articles 75 to 77 and 80 (duties in relation to cost recovery);
- (m) Article 81 (requirements relating to delegation of tasks).”.