
STATUTORY INSTRUMENTS

2009 No. 785

ELECTRICITY, ENGLAND AND WALES

The Renewables Obligation Order 2009

Made - - - - 24th March 2009

Coming into force 1st April 2009

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SCHEDULE 2 — ELECTRICITY TO BE STATED IN ROCs

PART 1 — INTERPRETATION

PART 2 — AMOUNT OF ELECTRICITY TO BE STATED IN ROCs GENERALLY

Status: This is the original version (as it was originally made). UK
Statutory Instruments are not carried in their revised form on this site.

PART 3 — AMOUNT OF ELECTRICITY TO BE STATED IN
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Explanatory Note