Directive 2009/73/EC of the European Parliament and of the Council of 13 July 2009 concerning common rules for the internal market in natural gas and repealing Directive 2003/55/EC (Text with EEA relevance)

# CHAPTER X

#### FINAL PROVISIONS

#### Article 46

## Safeguard measures

- 1 In the event of a sudden crisis in the energy market or where the physical safety or security of persons, apparatus or installations or system integrity is threatened, a Member State may temporarily take the necessary safeguard measures.
- 2 Such measures shall cause the least possible disturbance to the functioning of the internal market and shall be no wider in scope than is strictly necessary to remedy the sudden difficulties which have arisen.
- The Member State concerned shall, without delay, notify those measures to the other Member States, and to the Commission, which may decide that the Member State concerned must amend or abolish such measures, insofar as they distort competition and adversely affect trade in a manner which is at variance with the common interest.

## Article 47

# Level playing field

- 1 Measures that the Member States may take pursuant to this Directive in order to ensure a level playing field shall be compatible with the Treaty, notably Article 30 thereof, and with the legislation of the Community.
- 2 The measures referred to in paragraph 1 shall be proportionate, non-discriminatory and transparent. Those measures may be put into effect only following the notification to and approval by the Commission.
- 3 The Commission shall act on the notification referred to in paragraph 2 within two months of the receipt of the notification. That period shall begin on the day following receipt of the complete information. In the event that the Commission has not acted within that two-month period, it shall be deemed not to have raised objections to the notified measures.

### Article 48

## **Derogations in relation to take-or-pay commitments**

1 If a natural gas undertaking encounters, or considers it would encounter, serious economic and financial difficulties because of its take-or-pay commitments accepted in one or more gas-purchase contracts, it may send an application for a temporary derogation from Article 32 to the Member State concerned or the designated competent authority. Applications

shall, in accordance with the choice of Member States, be presented on a case-by-case basis either before or after refusal of access to the system. Member States may also give the natural gas undertaking the choice of presenting an application either before or after refusal of access to the system. Where a natural gas undertaking has refused access, the application shall be presented without delay. The applications shall be accompanied by all relevant information on the nature and extent of the problem and on the efforts undertaken by the natural gas undertaking to solve the problem.

If alternative solutions are not reasonably available, and taking into account paragraph 3, the Member State or the designated competent authority may decide to grant a derogation.

The Member State, or the designated competent authority, shall notify the Commission without delay of its decision to grant a derogation, together with all the relevant information with respect to the derogation. That information may be submitted to the Commission in an aggregated form, enabling the Commission to reach a well-founded decision. Within eight weeks of receipt of that notification, the Commission may request that the Member State or the designated competent authority concerned amend or withdraw the decision to grant a derogation.

If the Member State or the designated competent authority concerned does not comply with that request within a period of four weeks, a final decision shall be taken expeditiously in accordance with the advisory procedure referred to in Article 51(2).

The Commission shall preserve the confidentiality of commercially sensitive information.

- When deciding on the derogations referred to in paragraph 1, the Member State, or the designated competent authority, and the Commission shall take into account, in particular, the following criteria:
  - a the objective of achieving a competitive gas market;
  - b the need to fulfil public-service obligations and to ensure security of supply;
  - c the position of the natural gas undertaking in the gas market and the actual state of competition in that market;
  - d the seriousness of the economic and financial difficulties encountered by natural gas undertakings and transmission undertakings or eligible customers;
  - e the dates of signature and terms of the contract or contracts in question, including the extent to which they allow for market changes;
  - f the efforts made to find a solution to the problem;
  - g the extent to which, when accepting the take-or-pay commitments in question, the undertaking could reasonably have foreseen, having regard to the provisions of this Directive, that serious difficulties were likely to arise;
  - h the level of connection of the system with other systems and the degree of interoperability of those systems; and
  - i the effects the granting of a derogation would have on the correct application of this Directive as regards the smooth functioning of the internal market in natural gas.

A decision on a request for a derogation concerning take-or-pay contracts concluded before 4 August 2003 should not lead to a situation in which it is impossible to find economically viable alternative outlets. Serious difficulties shall in any case be deemed not to exist when the sales of natural gas do not fall below the level of minimum offtake guarantees contained in gas-purchase take-or-pay contracts or in so far as the relevant gas-purchase take-or-pay contract can be adapted or the natural gas undertaking is able to find alternative outlets.

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- A Natural gas undertakings which have not been granted a derogation as referred to in paragraph 1 of this Article shall not refuse, or shall no longer refuse, access to the system because of take-or-pay commitments accepted in a gas purchase contract. Member States shall ensure that the relevant provisions of Articles 32 to 44 are complied with.
- 5 Any derogation granted under the above provisions shall be duly substantiated. The Commission shall publish the decision in the *Official Journal of the European Union*.
- The Commission shall, within 4 August 2008, submit a review report on the experience gained from the application of this Article, so as to allow the European Parliament and the Council to consider, in due course, the need to adjust it.

## Article 49

## **Emergent and isolated markets**

1 Member States not directly connected to the interconnected system of any other Member State and having only one main external supplier may derogate from Articles 4, 9, 37 and/or 38. A supply undertaking having a market share of more than 75 % shall be considered to be a main supplier. Any such derogation shall automatically expire where at least one of the conditions referred to in this subparagraph no longer applies. Any such derogation shall be notified to the Commission.

Cyprus may derogate from Articles 4, 9, 37 and/or 38. Such derogation shall expire from the moment when Cyprus is not qualifying as an isolated market.

Articles 4, 9, 37 and/or 38 shall not apply to Estonia, Latvia and/or Finland until any of those Member States is directly connected to the interconnected system of any Member State other than Estonia, Latvia, Lithuania and Finland. This subparagraph is without prejudice to derogations under the first subparagraph of this paragraph.

A Member State, qualifying as an emergent market, which, because of the implementation of this Directive, would experience substantial problems may derogate from Articles 4 and 9, Article 13(1) and (3), Articles 14 and 24, Article 25(5), Articles 26, 31 and 32, Article 37(1) and/or Article 38. Such derogation shall automatically expire from the moment when the Member State no longer qualifies as an emergent market. Any such derogation shall be notified to the Commission.

Cyprus may derogate from Articles 4 and 9, Article 13(1) and (3), Articles 14 and 24, Article 25(5), Articles 26, 31 and 32, Article 37(1) and/or Article 38. Such derogation shall expire from the moment when Cyprus is not qualifying as an emergent market.

- On the date at which the derogation referred to in the first subparagraph of paragraph 2 expires, the definition of eligible customers shall result in an opening of the market equal to at least 33 % of the total annual gas consumption of the national gas market. Two years thereafter, Article 37(1)(b) shall apply, and three years thereafter, Article 37(1)(c) shall apply. Until Article 37(1)(b) applies the Member State referred to in paragraph 2 of this Article may decide not to apply Article 32 as far as ancillary services and temporary storage for the regasification process and its subsequent delivery to the transmission system are concerned.
- Where the implementation of this Directive would cause substantial problems in a geographically limited area of a Member State, in particular concerning the development of the transmission and major distribution infrastructure, and with a view to encouraging investments, the Member State may apply to the Commission for a temporary derogation from

Articles 4 and 9, Article 13(1) and (3), Articles 14 and 24, Article 25(5), Articles 26, 31 and 32, Article 37(1) and/or Article 38 for developments within that area.

- 5 The Commission may grant the derogation referred to in paragraph 4, taking into account, in particular, the following criteria:
- the need for infrastructure investments, which would not be economic to operate in a competitive market environment,
- the level and pay-back prospects of investments required,
- the size and maturity of the gas system in the area concerned,
- the prospects for the gas market concerned,
- the geographical size and characteristics of the area or region concerned, and socioeconomic and demographic factors,

For gas infrastructure other than distribution infrastructure, a derogation may be granted only if no gas infrastructure has been established in the area or if gas infrastructure has been established for less than 10 years. The temporary derogation shall not exceed 10 years from the time gas is first supplied in the area.

For distribution infrastructure a derogation may be granted for a period not exceeding 20 years from when gas is first supplied through the said infrastructure in the area.

- 6 Article 9 shall not apply to Cyprus, Luxembourg and/or Malta.
- 7 The Commission shall inform the Member States of applications made under paragraph 4 prior to taking a decision pursuant to paragraph 5, taking into account respect for confidentiality. That decision, as well as the derogations referred to in paragraphs 1 and 2, shall be published in the *Official Journal of the European Union*.
- 8 Greece may derogate from Articles 4, 24, 25, 26, 32, 37 and/or 38 of this Directive for the geographical areas and time periods specified in the licences issued by it, prior to 15 March 2002 and in accordance with Directive 98/30/EC, for the development and exclusive exploitation of distribution networks in certain geographical areas.

# Article 50

## **Review procedure**

In the event that in the report referred to in Article 52(6), the Commission reaches the conclusion that, given the effective manner in which network access has been carried out in a Member State — which gives rise to fully effective, non-discriminatory and unhindered network access — certain obligations imposed by this Directive on undertakings (including those with respect to legal unbundling for distribution system operators) are not proportionate to the objective pursued, the Member State in question may submit a request to the Commission for exemption from the requirement in question.

Such request shall be notified, without delay, by the Member State to the Commission, together with all the relevant information necessary to demonstrate that the conclusion reached in the report on effective network access being ensured will be maintained.

Within three months of its receipt of a notification, the Commission shall adopt an opinion with respect to the request by the Member State concerned, and where appropriate, submit proposals to the European Parliament and to the Council to amend the relevant provisions of this Directive. The Commission may propose, in the

proposals to amend this Directive, to exempt the Member State concerned from specific requirements subject to that Member State implementing equally effective measures as appropriate.

#### Article 51

## Committee

- 1 The Commission shall be assisted by a committee.
- Where reference is made to this paragraph, Articles 3 and 7 of Decision 1999/468/EC shall apply, having regard to the provisions of Article 8 thereof.
- Where reference is made to this paragraph, Article 5a(1) to (4), and Article 7 of Decision 1999/468/EC shall apply, having regard to the provisions of Article 8 thereof.

#### *Article 52*

# Reporting

- The Commission shall monitor and review the application of this Directive and submit an overall progress report to the European Parliament and the Council for the first time by 31 December 2004, and thereafter on an annual basis. The progress report shall cover at least:
  - a the experience gained and progress made in creating a complete and fully operational internal market in natural gas and the obstacles that remain in this respect including aspects of market dominance, concentration in the market, predatory or anti-competitive behaviour:
  - b the derogations granted under this Directive, including implementation of the derogation provided for in Article 26(4) with a view to a possible revision of the threshold:
  - c the extent to which the unbundling and tarification requirements contained in this Directive have been successful in ensuring fair and non-discriminatory access to the Community's gas system and equivalent levels of competition, as well as the economic, environmental and social consequences of the opening of the gas market for customers;
  - d an examination of issues relating to system capacity levels and security of supply of natural gas in the Community, and in particular the existing and projected balance between demand and supply, taking into account the physical capacity for exchanges between areas and the development of storage (including the question of the proportionality of market regulation in that field);
  - e special attention will be given to the measures taken in Member States to cover peak demand and to deal with shortfalls of one or more suppliers;
  - f a general assessment of the progress achieved with regard to bilateral relations with third countries which produce and export or transport natural gas, including progress in market integration, trade and access to the networks of such third countries;
  - g the need for possible harmonisation requirements which are not linked to the provisions of this Directive.

Where appropriate, the progress report may include recommendations and measures to counteract the negative effects of market dominance and market concentration.

In the report, the Commission, in consultation with the ENTSO for Gas, may also consider the feasibility of the creation, by transmission system operators, of a single European transmission system operator.

- Every two years, the progress report referred to in paragraph 1 shall also include an analysis of the different measures taken in Member States to meet public service obligations, together with an examination of the effectiveness of those measures, and, in particular, their effects on competition in the gas market. Where appropriate, the report may include recommendations as to the measures to be taken at national level to achieve high public service standards or measures intended to prevent market foreclosure.
- The Commission shall, by 3 March 2013, submit, as part of the general review, to the European Parliament and the Council, a detailed specific report outlining the extent to which the unbundling requirements under Chapter IV have been successful in ensuring full and effective independence of transmission system operators, using effective and efficient unbundling as a benchmark.
- For the purpose of its assessment under paragraph 3, the Commission shall take into account, in particular, the following criteria: fair and non-discriminatory network access, effective regulation, the development of the network to meet market needs, undistorted incentives to invest, the development of interconnection infrastructure, effective competition in the energy markets of the Community and the security of supply situation in the Community.
- Where appropriate, and in particular in the event that the detailed specific report referred to in paragraph 3 determines that the conditions referred to in paragraph 4 have not been guaranteed in practice, the Commission shall submit proposals to the European Parliament and the Council to ensure fully effective independence of transmission system operators by 3 March 2014.
- 6 The Commission shall, no later than 1 January 2006, forward to the European Parliament and Council, a detailed report outlining progress in creating the internal market in natural gas. That report shall, in particular, consider:
- existence of non-discriminatory network access,
- effective regulation,
- the development of interconnection infrastructure, the conditions of transit, and the security of supply situation in the Community,
- the extent to which the full benefits of the opening of the market are accruing to small enterprises and household customers, notably with respect to public service standards,
- the extent to which markets are in practice open to effective competition, including aspects of market dominance, market concentration and predatory or anti-competitive behaviour,
- the extent to which customers are actually switching suppliers and renegotiating tariffs.
- price developments, including supply prices, in relation to the degree of the opening of markets,
- whether effective and non-discriminatory third-party access to gas storage exists when technically and/or economically necessary for providing efficient access to the system,
- the experience gained in the application of this Directive as far as the effective independence of system operators in vertically integrated undertakings is concerned and whether other measures in addition to functional independence and separation of accounts have been developed which have effects equivalent to legal unbundling.

Where appropriate, the Commission shall submit proposals to the European Parliament and the Council, in particular to guarantee high public service standards.

Where appropriate, the Commission shall submit proposals to the European Parliament and the Council, in particular to ensure full and effective independence of distribution

system operators before 1 July 2007. Where necessary, those proposals shall, in conformity with competition law, also concern measures to address issues of market dominance, market concentration and predatory or anti-competitive behaviour.

#### Article 53

## Repeal

Directive 2003/55/EC is repealed from 3 March 2011 without prejudice to the obligations of Member States concerning the deadlines for transposition and application of the said Directive. References to the repealed Directive shall be construed as references to this Directive and shall be read in accordance with the correlation table in Annex II.

#### Article 54

# **Transposition**

1 Member States shall bring into force the laws, regulations and administrative provisions necessary to comply with this Directive by 3 March 2011. They shall forthwith inform the Commission thereof.

They shall apply those measures from 3 March 2011 with the exception of Article 11, which they shall apply from 3 March 2013.

Where Member States adopt those measures, they shall contain a reference to this Directive or be accompanied by such a reference on the occasion of their official publication. The methods of making such reference shall be laid down by Member States.

2 Member States shall communicate to the Commission the text of the main provisions of national law which they adopt in the field covered by this Directive.

#### Article 55

## **Entry into force**

This Directive shall enter into force on the 20th day following its publication in the *Official Journal of the European Union*.

Article 56

## Addressees

This Directive is addressed to the Member States.